
P.S.C. KY No. 1
Cancels P.S.C. KY No.

BLUE GRASS ENERGY COOPERATIVE CORPORATION

OF

NICHOLASVILLE, KENTUCKY

RATES, RULES AND REGULATIONS
FOR FURNISHING

ELECTRICITY

AT

ANDERSON, FAYETTE, FRANKLIN, GARRARD, HENRY, JACKSON,
JESSAMINE, MADISON, MERCER, SHELBY, SPENCER, WASHINGTON,
WOODFORD, HARRISON, BOURBON, PENDLETON, NICHOLAS, BRACKEN,
SCOTT, ROBERTSON AND GRANT COUNTIES

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu *Bunt Kirtley*

ISSUED BY: *Dan Brewer*

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 1
CANCELLING P.S.C.NO.
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RULES AND REGULATIONS

(1) SCOPE

This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Blue Grass Energy Cooperative Corporation, hereinafter referred to as Blue Grass Energy, and applies to all service received, whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of Blue Grass Energy is permitted to make an exception to rates and rules. Regulations are on file at the Blue Grass Energy offices and can be obtained there from personnel. All Rules and Regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

(2) REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Blue Grass Energy's Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations.

(3) SERVICE AREA

Blue Grass Energy furnishes electric power in portions of Anderson, Fayette, Franklin, Garrard, Henry, Jackson, Jessamine, Madison, Mercer, Shelby, Spencer, Washington, Woodford, Harrison, Bourbon, Pendleton, Nicholas, Bracken, Scott, Robertson, and Grant Counties.

(4) AVAILABILITY

Available to all members of Blue Grass Energy as specified in the tariff sheets and classifications of service.

(5) AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received by a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member.

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Dan Brewer, President and CEO

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(6) APPLICATION FOR ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the "Application for Membership and Electric Service". Where applicable, the prospective consumer must sign a contract pertaining to their particular service. Also, where applicable, the prospective consumer must provide Blue Grass Energy with all necessary electrical permits and fully executed right of way easements for his/her property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her social security number, telephone number, permanent address, place of employment, and name of spouse.

(7) MEMBERHSIP

The membership fee shall be twenty-five dollars (\$25.00). No member may hold more than one membership in the cooperative. Discontinuance of service will automatically terminate the membership, and the membership fee will be refunded or applied against any unpaid bills of the member. Membership fees are not transferable from one member to another.

(8) CONTINUITY OF SERVICE

Blue Grass Energy shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an Act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements, or other permits needed, or for any cause beyond the reasonable control of Blue Grass Energy, the cooperative shall not be liable.

(9) EASEMENTS

Each member, together with his/her spouse and all other real estate title owners, shall grant or convey to Blue Grass Energy, without cost, any permanent easements reasonably required by the cooperative to provide electric service to that member for the installation, maintenance, and operation of the cooperative's electrical distribution system, both ~~existing and~~ future, with right of

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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Ingress and egress for these purposes over the member's property, provided such electrical distribution system is located on real estate owned, rented, or otherwise controlled by the member. The failure or refusal to convey easements shall constitute grounds for discontinuing service.

(10) RIGHT OF ACCESS

Each member shall, at the time of application, provide Blue Grass Energy with permits or shall sign right of way easements if applicable. Blue Grass Energy shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on the consumer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing there from its electrical distribution system, new or existing liens, wires, poles, anchors, and other necessary parts.

(11) NO PREJUDICE OR RIGHTS

Failure by Blue Grass Energy to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of the right to do so.

(12) NON-STANDARD SERVICE

The member shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practice.

(13) BILLING

A bill for electric service is mailed to all consumers each month a few days after the meter is read. Normally, the bill is for approximately 30 days of service, but may vary from 28 to 35 days depending on the number of working days in a month, bad weather, or holiday schedules. Electric service is billed on the basis of energy charge and fuel cost adjustment. Consumers living in certain counties may also pay a school tax or special assessment tax imposed by their local

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JEFF C. ANDERSON
EXECUTIVE DIRECTOR
TARIFF BRANCH**

**EFFECTIVE
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government. A locked entrance, dog or other problem may prevent the meter reader from reading the meter at times. The reading may then be estimated, based on the electricity previously used. When the reading is estimated, it will be noted on the bill. After the next actual reading, the bill will be adjusted automatically if the estimated reading was too high or too low. Failure to receive a statement will not release the member from payment obligation.

(14) DEPOSITS

Blue Grass Energy may require a minimum cash deposit to secure payment of bills except for customers qualifying for service connection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Residential customers, where applicable, will pay equal deposits in the amount of \$75.00 without electric heat or \$125.00 with electric heat. This amount does not exceed the average bill of residential customers served by Blue Grass Energy and is equal to 2/12 of the average bill. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history. Required deposits will be returned after one year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing, will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered.

1. Previous payment history with the cooperative
2. A statement from the previous electric utility as evidence of good credit
3. Whether the consumer owns property in the area.

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If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10% for a non-residential consumer, the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

(15) LEVELIZED BILLING

Blue Grass Energy will provide a levelized billing plan for any member who wishes to equalize monthly electric bills based on the latest twelve (12) months usage. The primary purpose of the levelized billing plan is to equalize a member's bill without accumulating a large credit or debit balance on the account. The customer's monthly electric bill is levelized by averaging energy charges on the latest 12 months history and may vary slightly from month to month. Actual monthly charges are calculated according to the meter reading provided by the meter reader.

The amount is recomputed monthly and will fluctuate based upon the member's changing usage. The account will self-adjust to a near-current status during the budget year, providing there are no abnormal deviations in the member's usage. No other adjustments are made to the member's account as long as the member meets the payment terms of the plan. Upon canceling the levelized billing plan, either by the member or the cooperative, the total account balance outstanding is then due.

(16) MONITORING OF CUSTOMER USAGE

At least once annually Blue Grass Energy will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12 month period will be compared with the annual usage for the 12 months immediately preceding that period.

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2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather common to all customers, no further review will be done.
3. If the annual usage differs by 50% or more and cannot be attributed to a readily identified common cause, the cooperative will compare the customer's monthly usage records for the 12 month period with the monthly usage for the same months in the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the cooperative will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than 2% fast or slow.
6. The cooperative will notify the customer of the investigation, its findings, and any refunds or backbilling accordance with 8078 KAR 5:006, Section 10 (4) and (5).

In addition to the annual monitoring, Blue Grass Energy will immediately investigate usage deviations brought to its attention as a result of its' ongoing meter reading or billing processes or customer inquiry.

(17) PARTIAL PAYMENT PLAN

Residential members who are unable to pay their bills in accordance with the cooperative's regular payment terms may come to one of the cooperative's offices during normal business hours to made arrangement for a partial payment plan and retention of service. Such arrangements must be made before the arrival at the service location of cooperative field collection personnel. The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the member. The agreement will state and the member will be advised that should he/she fail to honor the payment schedule mutually agreed upon, the member's service may be disconnected without prior additional notice. Blue Grass Energy shall not be obligated or required to negotiate additional partial payment plans with members who are currently delinquent under a previous partial payment plan.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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(18) LOCATION OF METERS

Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at a site designated by Blue Grass Energy personnel.

(19) METER TESTS

Blue Grass Energy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The cooperative will make a test of any meter upon written request of any member. The member will be given the opportunity of being present at such a request test. Should the test made at the member's request show the meter to be accurate within 2% slow or fast, no adjustments will be made to the member's bill and the member will be billed \$35.00 to cover the cost of a requested single phase test or \$60 for a three phase or demand meter test. Such charge would be subject to the same collection policies as any other amount due and owing the cooperative. Should the test show the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed by the Public Service Commission regulations, 807 KAR 5:006, Section 10 (5). If the meter is found to be inaccurate, the cost of the meter test will be borne by Blue Grass Energy.

(20) SERVICES PERFORMED FOR MEMBERS

Blue Grass Energy personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used, and be it further known that the Cooperative is not liable or responsible in any way for work done on the member's or customer premises for said service calls.

(21) RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively

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by Blue Grass Energy and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

(22) NOTICE OF TROUBLE

Member or customer should notify Blue Grass Energy immediately, should service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity.

(23) POINT OF DELIVERY

The point of delivery is the point as designated by Blue Grass Energy on the member's premises where current is to be delivered to building or premises, namely, the point of attachment, which is normally the point closest to the utility line. A member or customer requesting a delivery point different from the one designated by the cooperative will be required to pay the additional cost of the special construction. All wiring and equipment, excluding the metering, beyond this point of delivery shall be supplied and maintained by the member.

(24) FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on the twelve months period immediately preceding the failure.

(25) MEMBER'S WIRING STANDARD

All wiring of member must conform to Blue Grass Energy requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code. The cooperative assumes no responsibility in respect to type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter. All wiring must have been inspected and accepted by a certified electrical inspector before service

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will be connected, as required by local or state laws.

(26) DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue service to a member under the following conditions:

- a. Non-payment of bills
- b. Fraudulent or illegal use of service
If the meter or other equipment belonging to the Cooperative is tampered or interfered with or the appearance of current-theft devices on the premises of the member, the customer supplied shall pay the amount the Cooperative estimates is due for service rendered but not registered on the Cooperative's meter and for such repairs and replacements as are necessary. In discontinuing the illegal service, actual cost to disconnect will be charged if it is required to be discontinued at the transformer. This estimated cost is \$72.00 based on the following detail.

Estimated trip time	-	1 hour	
2 Man Crew – Labor @ \$18.00 avg. X 2			\$36.00
Overhead			\$36.00
Total			\$72.00
- c. When dangerous conditions exist, service shall be discontinued.
- d. When applicant or member is indebted to the Cooperative for services furnished until indebtedness is paid.
- e. When applicant or member refuses to provide reasonable access to premises.
- f. Non-compliance with state, local, or other codes, rules and regulations that are applicable to providing service.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) day written notice, separate from the original bill. disconnect shall be effected not less than twenty seven (27) days after the original bill unless, prior to discontinuance a residential consumer presents to the Cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity

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on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the Cooperative notifies the consumer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

(27) FRANCHISE FEE

The franchise fee of any local government unit shall be assessed only against consumers located within the boundaries of the franchising unit of government and shall be listed as a separate item on the bills of the consumers located within the franchised area with a designation on the bill of the amount of the franchise fee and the unit of government to which the fee is payable.

(28) INSPECTIONS

Blue Grass Energy shall not initiate new permanent electric service or temporary service until the required certificate of approval has been issued by a certified electrical inspector, as required by local or state laws.

(29) PROTECTION OF THE COOPERATIVE EQUIPMENT

The consumer shall protect the equipment of Blue Grass Energy on his/her premises and shall not interfere with or alter or permit interference with or alteration of the cooperative's meter or other property except by duly authorized representatives of the cooperative. For any loss or damage to the property of the cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid by the consumer. After proper negotiations with the cooperative and if unable to reach an agreement, a court of law having jurisdiction over the parties shall determine the cost.

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(30) RELOCATION OF LINES

When Blue Grass Energy is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met.

1. The relocation is made for the convenience of Blue Grass Energy.
2. The relocation will result in a substantial improvement in Blue Grass Energy's facilities.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

(31) VOLTAGE FLUCTUATIONS CAUSED BY THE CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. Blue Grass Energy may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

(32) COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for Blue Grass Energy to send a representative to the member's premises for collecting a delinquent account, a charge of \$25.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. Only one field collection charge will be applied to a customer's account in any one billing period. If service is discontinued for non-payment, an additional charge of \$25.00 will be added for reconnecting service during regular working hours. If the member requests reconnection after regular working hours, the charge will be \$50.00 in accordance with 807 KAR 5:006, Section 8(3)(c).

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(33) CONNECT AND RECONNECT CHARGE

Blue Grass Energy will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. Blue Grass Energy may make a service charge of \$25.00 for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve (12) months. The service charge will be \$50.00 if made after regular working hours. Any service charge will be due and payable prior to time of connection.

(34) CHECKS RETURNED UNHONORED BY BANK

If a check is returned from a member's banking institution due to insufficient funds or any other reason, a charge of \$20.00 will be added to the member's account for processing and handling. If a trip to collect the check has to be made by a cooperative representative, an additional \$25.00 charge will be added. These charges will be due and payable at the time the returned check amount is collected.

The cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks within a six month period which are returned unpaid from a bank to the cooperative for any reason until such time as the member's six month billing history does not reflect two returned checks. The cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

If a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account. The cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

(35) COLLECTION AGENT PROCESSING

All collection and/or legal fees incurred in the collection of any unpaid debt will be the sole responsibility of and payable by the member or the person in whose name the account is billed.

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Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
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For Entire Territory Served
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(36) REFUSAL OR TERMINATION OF SERVICE

Blue Grass Energy may refuse or terminate service to a member under the following conditions, except as provided in 807 KAR 5:006.

1. For noncompliance with the cooperative's tariffed rules or commission regulations. The cooperative may terminate service for failure to comply with applicable tariffed rules or commission regulations pertaining to that service. However, the cooperative shall not terminate or refuse service to any member for noncompliance with its tariffed rules or commission regulations without first having made a reasonable effort to obtain member compliance. After such effort by the cooperative, service may be terminated or refused only after the member has been given at least ten (10) days written termination notice pursuant to 807 KAR 5:006.
2. For dangerous conditions. If a dangerous condition relating to the cooperative's service which could subject any person to imminent harm or result in substantial damage to the property of the cooperative or others, is found to exist on the member's premises, the service shall be refused or terminated without advance notice. The cooperative shall notify the member immediately in writing, and if possible, orally of the reasons for the termination or refusal. Such notice shall be recorded by the cooperative and shall include the corrective action to be taken by the member or cooperative before service can be restored or provided. However, if the dangerous condition can be effectively isolated or secured from the rest of the system, the cooperative need discontinue service only to the affected member.
3. For refusal of access. When a member refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of cooperative property, the cooperative may terminate or refuse service. Such action shall be taken only when corrective action negotiated between the cooperative and member has failed to resolve the situation and after the member has been given at least ten (10) days written notice of termination pursuant to 807 KAR 5:006.
4. For outstanding indebtedness. Except as provided in 807 KAR 5:006, the cooperative shall not be required to furnish new service to any member who is indebted to the cooperative for service furnished or other tariffed charges until that member has paid his/her indebtedness.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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JEFF R. DEROUEN
EXECUTIVE DIRECTOR

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5. For noncompliance with state, local or other codes. The cooperative may refuse or terminate service to a member if the member does not comply with state, municipal, or other codes, rules and regulations applying to such service. The cooperative may terminate service pursuant to 807 KAR 5:006 only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
6. For nonpayment of bills. The cooperative may terminate service at a point of delivery of nonpayment of charges incurred for cooperative service at that point of delivery; however, the cooperative shall not terminate service to any member for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice which complies with the requirements of 807 KAR 5:006.
 - a. Termination notice requirements for electric service. The cooperative shall mail or otherwise deliver that member ten days written notice of intent to terminate. Under no circumstances shall service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential members shall include written notification to the member of the existence of local, state and federal programs providing for payment of cooperative bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.
 - b. The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular member or members are otherwise dictated by the terms of a special contract between the utility and member which has been approved by the Commission

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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7. For illegal use or theft of service. The cooperative may terminate service to a member without advance notice if it has evidence that a member has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the cooperative shall send written notification to the member of the reasons for termination or refusal of service upon which the cooperative relies and of the member's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the cooperative may pursue for illegal use or theft of service. The cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the cooperative and laws and regulations of the Public Service Commission.

(37) TEMPORARY SERVICE

A member requesting temporary service may be required to pay all cost of constructing, removing, connecting and disconnecting service. Facilities that are temporary in nature such as construction contractors, sawmills, carnivals, fairs, camp meetings, etc., will be provided to members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by Blue Grass Energy) for estimated kwh usage. Upon termination of temporary service, the payment made on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member.

(38) DISTRIBUTION LINE EXTENSIONS

- a. Normal Service Extensions. An extension to a permanent residence of one thousand (1,000 feet or less shall be made by Blue Grass Energy to its existing distribution line without Charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last power shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 kva. Any extensions to a consumer who may require polyphase service or whose installed transformer capacity will exceed 25 kva will

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 kva.

B. Other Extensions

1. When an extension of Blue Grass Energy's line to service a member or a group of members amounts to more than 1,000 feet per member, the total cost of the excessive footage over 1,000 feet per member shall be deposited by the applicant or applicants based on the estimated cost of the total extension.
2. Each member receiving service under such extension will be reimbursed under the following plan:
Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension. No refund will be made to any consumer who did not make the advance originally.
3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, the cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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PUBLIC SERVICE COMMISSION**

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EXECUTIVE DIRECTOR**

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4. The member may elect to clear the right of way, to cooperative's specifications, to reduce his/her cost of connection.
5. The member must grant an easement for the cooperative to construct lines off the original line extension to all adjacent property to receive a refund on the original deposit.

(39) UNDERGROUND EXTENSIONS OF SERVICE

- A. Applicability. This policy shall only apply to underground electrical supply facilities used in connection with electric distribution within the definitions set out herein.
- B. Definitions. The following words and terms, when used in this policy, shall have the meaning indicated.
 1. Applicant – The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.
 2. Building – A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed to contain five (5) or more individual dwelling units.
 3. Distribution System – Electric service facilities consisting of primary and secondary conductor transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
 4. Subdivision – The tract of land which is divided into ten (10) or more lots for the construction new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.
 5. Commission – The Public Service Commission
 6. Trenching and Backfilling – Opening and preparing the ditch for the installation of conduits, raceways, and conductors, providing a sand bedding when required, and the compacting and backfilling of trench to ground level.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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C. Right of Way Easements

1. The cooperative shall construct or cause to be constructed, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the cooperative's equipment and which the cooperative has the legal right to occupy, and the public lands and private property across which rights of way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Rights of way and easements suitable to the cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the cooperative's equipment, remove all obstruction from such area, stake to show property liens and final grade, perform rough grading to a reasonable approximation of final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative, obligating the applicant and subsequent property owners to provide continuing access to the cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement including changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision and underground electric distribution system of sufficient capacity and suitable materials which, in its judgment will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.

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Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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3. Three-phase primary mains or feeders required within a subdivision to supply local Distribution or to serve individual three-phase loads may be overhead unless underground is required by government authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicants.
4. If the applicant has complied with the requirements herein and has given the cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e. ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative). However, nothing in this policy shall be interpreted to require the cooperative to extend to service portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the applicant equal to the differences between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed with the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the applicant. This payment may be waived if the applicant performs a sufficient amount of the installation equal to the cost differential.
6. The applicant may be required to contribute the entire estimated cost of the extension. If this is done, the amount contributed in excess of the normal charge for the underground extension as provided in Paragraph 5 above shall be refunded to the applicant over a ten (10) year period as provided by the Public Service Commission.

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Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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7. The cooperative normally will perform or cause to be performed all necessary trenching and backfilling. The applicant may elect to perform all necessary trenching and backfilling in accordance with the cooperative's specification. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for trenching and backfilling. However, the cooperative personnel must be present at the time of backfilling if the applicant elects to trench and backfill.
8. The cooperative shall furnish, install, and maintain the service lateral to the applicant's meter base. The applicant may elect to perform the trenching, conduit installation, and backfilling relative to the installation of the service lateral. This work performed by the applicant must be inspected and approved by cooperative personnel or agents before backfilling is completed. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for such work.
9. Plans for the location of all facilities to be installed shall be approved by the cooperative and applicant prior to construction. Alterations in plans by the applicant which require additional cost of installation or construction shall be at the sole expenses of the applicant.
10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the applicant.
11. The charges specified in these rules are based on the premise that each applicant will cooperate with the cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

(40) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

- A. All extensions of up to 300 feet from the nearest facility shall be made without charge. Mobile homes which are located in an established Mobile Home Park or placed on a permanent foundation and connected to a septic tank and disposal field shall be considered as a permanent home. All required fees must be paid at the time application for service is made or by mail within ten (10) days.

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ISSUED BY: *Dan Brewer* Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

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JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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- B. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus conditions set forth in (1) above.
1. This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.
 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 3. No refunds shall be made to any member who did not make the advance originally.
- C. For extensions beyond 1,000 feet from the nearest facility, the cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of service. This portion of the refund will be refunded as per PSC Regulation.
- D. All mobile homes not on a foundation and/or not connected to a disposal field shall be in a readily removable condition and will be considered as a temporary service.
- E. The "Service Drop" to the above services from the distribution line at the last pole shall not be included in the foregoing measurements.
- F. The cooperative shall furnish and install a meter pole at a fee, unless the customer has made arrangements to run service underground. The customer will have ownership of the meter pole.
- G. The member requesting service may clear right of way for initial installation in order to reduce cost.
- H. When home installs concrete footer, mortar wall foundation, septic system and water supply, wheel axel and tongue removed, service will be considered a permanent structure.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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**(41) NEW SERVICES RUN TO BARNES, CAMPS, PUMPS AND MISCELLANEOUS
SERVICES NOT CONSIDERED PERMANENT RESIDENCES**

A. Conditions for Overhead Services

1. All wiring must be in accordance with Rules and Regulations of the Cooperative and the National Electrical Code.
2. All extensions 150 feet from the nearest existing facility will be at no charge. Greater than 150 feet and less than 1,000 feet will be considered advance for construction. The cost of advance for construction will be refunded in four (4) equal payments to the member over a period of four (4) years, provided the service stays connected during that time. The advance payment will be forfeited if the service is disconnected or ownership of service is changed during this refundable period.
3. All over 1,000 feet will be considered as PSC Regulation.

- B. Condition for Underground Service.** Aid to construction payment shall be estimated by the cooperative before construction is begun. When construction is completed, the member shall be billed for the actual cost of construction and credit shall be given for advance payment. This payment shall be considered as aid to construction.

(42) SECURITY LIGHTS

A. The installation of security lights is available to all Blue Grass Energy members under the following conditions.

1. Security light requests requiring a pole installation will be required to pay the actual cost of construction from existing facilities to new service in advance. This advance payment shall be considered as an aid to construction.
2. Members are expected to assist in the curtailment of security light vandalism. In the event security light vandalism occurs, the cooperative will bear the cost of repairing or replacing the bulb or fixture the first time. If the security light is damaged again within a year, it will not be repaired or replaced unless the owner bears the cost.

- B. The cooperative reserves the right to discontinue service to any location after a fixture has been vandalized.**

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Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

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(43) ENERGY EMERGENCY CONTROL PROGRAM

This is a plan to reduce the consumption of electric energy on Blue Grass Energy Cooperative's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established.

- I. Essential Health and Safety Uses – as defined in Appendix B
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses – as defined in Appendix C
- V. Interruptible Loads
- VI. Direct Load Control

Procedure. In the event East Kentucky Power Cooperative, Inc. (EKPC) notifies the cooperative of a potential severe electric energy shortage, or the cooperative itself determines such an emergency exists, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures", revised February 17, 1995, and files in PSC Administrative Case No. 353 as part of its Wholesale Tariff.

Step 1: EKPC will, when feasible, initiate Direct Load Control and notify the cooperative.

Step 2: EKPC will interrupt Interruptible Loads and notify the cooperative.

Step 3: The cooperative will initiate its Load Reduction Procedure, Appendix C.

Step 4: EKPC will notify the cooperative to initiate its Voltage Reduction Procedure, Appendix D.

Step 5: EKPC will notify the cooperative and EKPC and the cooperative will initiate media appeal for general Voluntary Load Reduction, Appendix E.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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Step 6: EKPC will, in coordination with other Kentucky utilities, request the Governor to declare a statewide Energy Emergency.

Step 7: EKPC will request the cooperative to initiate mandatory load reduction of up to 20 Percent in five percent steps, Appendix F.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

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EXECUTIVE DIRECTOR**

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APPENDIX "A"
Essential Health and Safety Uses

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify.

- (a) "hospitals, which shall be limited to institutions providing medical care to patients
- (b) "life support equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person
- (c) "police stations and government detention institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "fire stations", which shall be limited to facilities housing mobile fire fighting apparatus
- (e) "communications services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "water and sewage services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal
- (g) "transportation and defense-related services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those essential to the national defense and operation of state and local emergency services.
- (h) "other energy source services", which shall be limited to essential uses required for the production, transportation, transmission and distribution – for fuel – of natural or manufactured gas, coal, oil or gasoline
- (i) "perishable food or medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual loadshedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, serve critical equipment should install emergency general equipment.

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ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

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APPENDIX "B"
Nonessential Uses

The following and similar types of electric energy and others which the commission may subsequently identify shall be considered for all customers.

- (a) outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark
- (b) general interior lighting levels greater than minimum functional levels
- (c) show window and display lighting
- (d) parking lot lighting above minimum functional levels
- (e) energy use greater than that necessary to maintain a temperature of not more than 65 degrees during operation of heating equipment
- (f) elevator and escalator use in excess of the minimum necessary for non-peak hours of use
- (g) energy use greater than that which is the minimum necessary for non-peak hours of use.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu

ISSUED BY: *Dan Brewer*

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 27
CANCELLING P.S.C.NO.
SHEET NO.

RULES AND REGULATIONS

**APPENDIX "C"
Load Reduction Procedure**

A. Objective

To reduce demand at the cooperative facilities over the time period during which an electric energy shortage is anticipated.

B. Criteria

This procedure is implemented when a Load Reduction Alert is issued. The President/CEO or his designee has the responsibility of issuing a Load Reduction Alert.

C. Procedure

1. The President/CEO receives notice from EKPC of a capacity shortage.
2. The President/CEO or his designee is responsible for seeing that the Cooperative's employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that his/her employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - a. turning off all but a minimum of indoor and outdoor lighting
 - b. turning off microcomputers, printers, copiers and other office equipment except as they are used
 - c. in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 94 degrees

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DATE EFFECTIVE: Janu

ISSUED BY: 

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 28
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

APPENDIX "D"
Voltage Reduction Procedure

A. Objective

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

B. Criteria

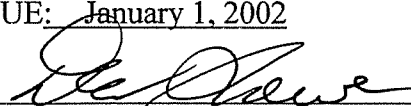
This procedure is implemented when requested by the EKPC System Operator.

C. Procedure

The cooperative will immediately reduce voltage on the system (to a voltage within the lower limits allowed by prudent utility practices) at its substations through the cooperative's Supervisory Control and Data Acquisition (SCADA) system. Crews will also be dispatched to the system's voltage regulator banks to manually reduce voltage.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY:  Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 29
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

APPENDIX "E"
Voluntary Load Reduction Procedure

A. Objective

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

B. Criteria

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

C. Procedure

Notify all Anderson, Fayette, Franklin, Jessamine, Madison, Mercer and Woodford radio and TV stations of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

Attention All Electric Cooperative Members:

Blue Grass Energy Cooperative is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The cooperative is encountering record high usage of electricity during this period of extreme high/low temperatures, and to prevent us from having a power brownout/blackout in your area, we need your help NOW until (time of emergency). Please turn off all electricity you do not have to have on. Thank you for your cooperation.

The cooperative will also contact the system's major industrial and large commercial consumers and request that they curtail their energy use as well. These consumers are listed in Blue Grass Energy Cooperative's Emergency Response Plan, available at the cooperative's office and on file with the PSC.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan

ISSUED BY:  Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 30
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

**APPENDIX "F"
Load Reduction Procedure**

A. Objective

To reduce demand on the cooperative's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five (5) percent blocks up to a total of 20% of the system load.

B. Criteria

This procedure is implemented when requested by the EKPC System Operator or when deemed necessary by Blue Grass Energy Cooperative. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

C. Procedure

The cooperative will dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting service to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits.

The following steps will be implemented in order to achieve the requested reduction. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

Step One

1. Implement mandatory curtailment of the use of electric service by commercial and industrial uses (Priority Level III) at a rate of 25 percent, based on a monthly base period, as defined in Appendix G.
2. In cooperation with EKPC and through use of the new media and direct member-consumer contact, continue to appeal to all member-consumers to voluntarily reduce their use of electric energy as much as possible, and in any case, endeavor to reduce the nonessential usage of electric (Priority Level IV) by at least 25%.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu

ISSUED BY: *[Signature]*

Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 31
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

3. In cooperation with EKPC, the cooperative shall advise member consumers of the nature of the mandatory program to be introduced in Step Two below through direct contact and mass media and establish an effective means of answering specific member consumer inquiries concerning the impact of the mandatory program on his/her electricity availability.

Step Two

Implement mandatory curtailment of the use of electric service by commercial and industrial uses (Priority Level III) at a rate of 75 percent, maintaining a minimum service level to Essential Health and Safety Uses, as defined in Appendix A.

Step Three

1. Implement mandatory curtailment of the use of electric service by all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of human physical plant facilities, and employee's security.
2. The cooperative shall advise all member consumers of the mandatory program specified in Step Four below.

Step Four

Implement procedures, subject to commission approval, for interruption of selected distribution circuits on a rotational basis, while minimizing – to the extent practicable – interruption to Priority Level I.

With regard to mandatory curtailments identified in Steps Two and Four above, the cooperative proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A member consumer exceeding his/her electric energy allotment would be warned to curtail his/her usage, or face, upon continuing noncompliance, for any period of time, and upon one day's written notice, disconnection of electrical service for the duration of the energy emergency.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*

Dan Brewer, President

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 32
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

Termination of Energy Emergency – The Energy Emergency Control Program shall be terminated, upon notice to the commission, when EKPC notifies the cooperative that the emergency situation has been resolved.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *Dan Brewer*

Dan Brewer, President

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 33
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

**APPENDIX "G"
Monthly Base Period**

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the operating rate as computed in the formula

Upon application by the member consumer and agreement by the cooperative, a one time adjustment of the month energy use of the twelve month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For member consumers connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the member consumer and the cooperative.

$$AMBP = CM \times PQ/BPQ$$

Where:

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding month during the year immediately preceding the current year

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the here monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM
Example - Curtailment ordered during month of May 1997)

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY:  Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 34
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

1st Curtailment Month

Since the April 1997 billing may not always be available, then for uniformity to all member consumers from the time curtailment is ordered until the May meter reading date.

May 1995 = (Jan., Feb., March) 1997 X June 1996
(Jan., Feb., March) 1995

2nd Curtailment Month

June 1997 = Feb., March, April) 1997 X June 1996
(Feb., March, April) 1996

3rd Curtailment Month

Since May 1997 will reflect electric use under a curtailment, May 1997 will be replaced with May 1997 as calculated in the 1st curtailment month.

July 1997 = (March, April, May) X July 1996
(March, April, May) 1996

NOTE: The nomenclature for any one billing period is determined by the last reading date in that period, i.e. a bill from April 2 to May is considered the May billing period.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*

Dan Brewer, President

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C.KY No. 1
Original Sheet No. 35
Cancelling P.S.C. No.
 Sheet No.


RULES AND REGULATIONS

(46) METER READING CHARGE:

For those meters that are inaccessible as a result of the member's actions, a trip charge shall be imposed in order to obtain an accurate meter reading. Inaccessibility may be due to the member, locked gate, dogs, etc. If this results in an estimation of the meter usage for 3 consecutive months, an attempt to notify the member will be made to obtain a meter reading and/or accessibility to the property. If this is not successful a trip will be made to obtain an accurate meter reading. A \$25.00 trip charge shall be applied to the member's account.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: 

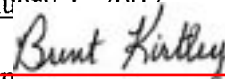
Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C.KY No. 1
Original Sheet No. 36
Cancelling P.S.C. No. _____
Sheet No. _____

RULES AND REGULATIONS

(44) BILL STATEMENT:



Blue Grass Energy

PO Box 990 • 1201 Lexington Road • Nicholasville, KY 40340-0990
606/885-4191 • FAX 606/885-2854

ACCOUNT NUMBER	CODE	

DUE UPON RECEIPT

TO PAY BY CREDIT CARD, PLEASE SEE REVERSE
PLEASE RETURN THIS PORTION WITH YOUR PAY

NAME		ADDRESS		CITY		STATE		ZIP	
FROM		TO		DATE		METER		USAGE	
11(12)	Residential	34	Large Commercial (201 to 500 kW)						
15	Yard Light Only	35	Large Commercial (Exceed 500 kW)						
16(17)	Electric Thermal Storage	41	Large Industrial - C (1,000 to 4,999 kW)						
21(23)	Small Commercial (no demand)	42	Large Industrial - C (5,000 to 9,999 kW)						
22(24)	Small Commercial (demand)	43	Large Industrial - C (10,000 kW and greater)						
31	Large Commercial (exceed 50 kW)	44	Large Industrial - B (1,000 to 3,999 kW)						
32	Large Commercial (exceed 50 kW)	45	Large Industrial - B (4,000 kW and greater)						
33	Large Commercial (50 to 200 kW)	46	Large Industrial - B (4,000 kW and greater)						

A Touchstone Energy Cooperative

COMPARISONS

11(12)	Residential	34	Large Commercial (201 to 500 kW)
15	Yard Light Only	35	Large Commercial (Exceed 500 kW)
16(17)	Electric Thermal Storage	41	Large Industrial - C (1,000 to 4,999 kW)
21(23)	Small Commercial (no demand)	42	Large Industrial - C (5,000 to 9,999 kW)
22(24)	Small Commercial (demand)	43	Large Industrial - C (10,000 kW and greater)
31	Large Commercial (exceed 50 kW)	44	Large Industrial - B (1,000 to 3,999 kW)
32	Large Commercial (exceed 50 kW)	45	Large Industrial - B (4,000 kW and greater)
33	Large Commercial (50 to 200 kW)	46	Large Industrial - B (4,000 kW and greater)

SEE BACK OF BILL FOR EXPLANATIONS

TO PAY YOUR BILL BY CREDIT CARD, PLEASE COMPLETE THE INFORMATION BELOW AND RETURN THIS PORTION OF YOUR BILL IN THE ENCLOSED RETURN ENVELOPE. YOUR ACCOUNT WILL BE CREDITED UPON RECEIPT OF THIS AUTHORIZATION.

ALL INFORMATION MUST BE COMPLETED FOR PAYMENT TO BE ACCEPTED.

NAME AS IT APPEARS ON CREDIT CARD (PLEASE PRINT): _____

CREDIT CARD NUMBER: _____ EXPIRATION DATE: _____

AMOUNT TO PAY: _____ CARD TYPE: ☐ VISA ☐ MASTERCARD

SIGNATURE OF CARDHOLDER: _____

WHETHER YOU PAY BY CHECK, MONEY ORDER, OR CREDIT CARD, PLEASE INCLUDE THIS TOP PORTION OF THE BILL WITH YOUR PAYMENT TO ENSURE PROPER CREDIT TO YOUR ACCOUNT.

PAYMENT TERMS

Current Month's Bill

The current month's bill due date is shown on the front of this statement. Payment is due in the Cooperative's office on or before the due date.

Payment must be received in the Cooperative's office on or before the due date indicated on the bill if you are paying the NET AMOUNT. If payment is made after the bill due date, then the gross amount must be paid. Adequate time should be allowed for the payment to reach the Cooperative's office if you are paying the net amount and are mailing the payment.

Previous Amounts Due

The due date indicated on the statement is for the current month's bill only and does not apply to Previous Amounts Due. Previous Amounts Due are past-due and may be subject to service disconnection. No extension of time for Previous Amounts Due is being authorized by this bill statement. Prior notices of due dates for past due amounts remain in effect. (This does not apply to Levelized Budget accounts.)

PAYING YOUR BILL

You may pay your bill by mail, at any of our conveniently located offices, or collecting agents. When paying by mail, allow enough time for the payments to reach the Cooperative by the due date.

TO PAY BY MAIL

- 1) Enclose the top portion of this statement with your payment.
- 2) Indicate your account number on your check or money order.
- 3) Return your payment in the enclosed return envelope.

WHAT TO DO IF THERE IS A PROBLEM WITH YOUR ELECTRIC SERVICE

If your power is off, first check to see that all fuses and breakers are working properly. If this is not the problem, call Toll-Free 1-888-455-4866 (4243). Please provide your account number, name and address as they appear on your statement. Phone dispatch available 24 hours, seven days a week.

OFFICE LOCATIONS

Headquarters Office:
PO Box 990
1201 Lexington Road
Nicholasville, KY 40340-0990
(606) 885-4191 or (606) 623-0090

Madison District Office:
PO Box 276
2099 Berea Road
Richmond, KY 40476-0276
(606) 623-1582

Fox Creek District Office:

PO Box 150
1200 Versailles Road
Lawrenceburg, KY 40342
(502) 839-3442 or
1-800-372-7169

COLLECTING AGENTS

Jessamine County
Farmers Bank & Trust
Citizens National Bank
Madison County
Peoples Bank & Trust
Fayette County
Central Bank & Trust
Franklin County
Farmers Bank & Capital Trust
Woodford County
United Bank & Trust

RATE STRUCTURE

11(12)	Residential	34	Large Commercial (201 to 500 kW)
15	Yard Light Only	35	Large Commercial (Exceed 500 kW)
16(17)	Electric Thermal Storage	41	Large Industrial - C (1,000 to 4,999 kW)
21(23)	Small Commercial (no demand)	42	Large Industrial - C (5,000 to 9,999 kW)
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32	Large Commercial (exceed 50 kW)	45	Large Industrial - B (4,000 kW and greater)
33	Large Commercial (50 to 200 kW)	46	Large Industrial - B (4,000 kW and greater)

CODE DESCRIPTION

R Regular Meter Reading
E Estimated Meter Reading
M Meter Changed

*Usage for metering due to weather conditions, unforeseen circumstances, or for certain types of seasonal loads. Actual meter readings will be taken. If you have a meter change, you will be notified by mail.

FOR GENERAL QUESTIONS OR HELP, CONTACT YOUR SERVICE REPRESENTATIVE

Please feel free to contact us for any information. We are ready to assist you in any way. Normal business hours are Monday through Friday 7:30 a.m. to 4:30 p.m.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*

Dan Brewer, President

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

**JEFF DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

(45) AUTOMATIC METER READING (AMR) LEASE:

This lease option is available to all Blue Grass Energy members interested in limiting access to their property, gaining a greater understanding of their KWH usage, or enhancing outage notification for their home/building. The automatic meter reading equipment allows Blue Grass Energy to receive a meter reading, check voltage or receive outage notification without direct access to the meter. Blue Grass Energy will continue to require access to the meter periodically for meter and equipment inspections, in addition to safety inspections. If this option is requested, the member will be billed a lease charge of \$4.50 per month.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT

CEO

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: _____

Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified co-generators and small power producers with a rated capacity over 100 kW which have executed a contract for the sale of power to Blue Grass Energy.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463 cents	1.421 cents
1983	1.535 cents	1.499 cents
1984	1.686 cents	1.659 cents
1985	1.625 cents	1.596 cents
1986	1.732 cents	1.711 cents
1987	1.897 cents	1.870 cents

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT

CEO

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: _____

Dated: _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/1/2002

CLASSIFICATION OF SERVICE
Cogeneration and Small Power Production Rate Schedule - Continued

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Blue Grass Energy.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Blue Grass Energy system and East Kentucky Power System including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Blue Grass Energy and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Blue Grass Energy and East Kentucky Power Cooperative.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT _____ CEO

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cogeneration and Small Power Production Rate Schedule - Continued

TERMS AND CONDITIONS - Continued

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Blue Grass Energy for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration and billing expense.
10. Seller shall allow 24 hours access to all metering equipment for Blue Grass Energy and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Blue Grass Energy or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Blue Grass Energy, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Blue Grass Energy for a material breach by seller of its obligation upon 30 days notice.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (EST)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month: .03175 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT. _____

CEO _____

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

CLASSIFICATION OF SERVICE
GS-2 Off-Peak Marketing Rate (EST) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential, Farm and Non-Farm. This rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate Schedule A.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

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TIT Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage)
Energy Charge per kWh

\$5.30 per meter, per month
.05292

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(Name of Officer)

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TIT Burt Kirtley CEO

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PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *John Shewe*
(Name of Officer)

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TI *Burt Kirtley* /CEO

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in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm) - Continued

BUDGET BILLING

The Cooperative has a levelized budget billing plan that is available to all residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt-hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from the levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debts shall be refunded and credited to the account.

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

DATE OF ISSUE: January 1, 2002

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(Name of Officer)

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TIT Brent Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: _____

Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

Customer Charge (No Usage)	\$10.48 per meter, per month
Energy Charge per kWh	
On-peak energy	0.06807
Off-peak energy	0.03057

On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$10.48.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

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TIT

CEO

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in Case No.: _____

Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

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1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand
Over 10 kW of billing demand

No charge
\$ 6.23

Energy Charge (Under 50 kW)

First 3,000 kWh
All Over 3,000 kWh

.05717
.05237

Customer Charge

\$ 6.95

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(Name of Officer)

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CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand by 1% by which the average power factor is less than 90% lagging.

DATE OF ISSUE: January 1, 2002

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(Name of Officer)

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KENTUCKY
PUBLIC SERVICE COMMISSION

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TARIFF BRANCH

TI Burt Kirtley CEO

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PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charges shall be one of the following charges as determined for the consumer in question.

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per kva per month of contract capacity.
- (c) A charge of \$25.00

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE: Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials required to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

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(Name of Officer)

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TIT Burt Kirtley CEO

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JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-1 Large Power

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.

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ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley CEO

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04209
Next 15,000 kWh	.03539
Next 50,000 kWh	.02979
Next 75,000 kWh	.02749
All Over 150,000 kWh	.02579

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JEFF R. DEROUEN

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TTL Burt Kirtley CEO

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CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 85%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

DATE OF ISSUE: January 1, 2002

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(Name of Officer)

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KENTUCKY
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TARIFF BRANCH

TII Burt Kirtley CEO

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

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ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE Burt Kirtley /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
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KENTUCKY
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TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-2 Large Power

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 kW for lighting and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.

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ISSUED BY: 

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Brent Kirtley CEO

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PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.04292
Next 6,500 kWh	.03465
Next 140,000 kWh	.02952
Next 200,000 kWh	.02797
Next 400,000 kWh	.02705
Next 550,000 kWh	.02613
All Over 1,300,000 kWh	.02086

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE Burt Kirtley /CEO

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KENTUCKY
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TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

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(Name of Officer)

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**KENTUCKY
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JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

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CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

MINIMUM CHARGE - Continued

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

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(Name of Officer)

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

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Issued by authority of an Order of the Public Service Commission of Kentucky
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**CLASSIFICATION OF SERVICE
SECURITY LIGHTS**

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.55
400 Watt Mercury Vapor	\$ 6.52
100 Watt High Pressure Sodium	\$ 4.86
250 Watt High Pressure Sodium	\$ 6.76
400 Watt Metal Halide Directional Flood	\$10.24
400 Watt High Pressure Sodium Directional Flood	\$11.27

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

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(Name of Officer)

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TIT Burt Kirtley CEO

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**KENTUCKY
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JEFF R. DEROUEN

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TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.04
100 Watt High Pressure Sodium (Ornamental)	\$ 6.47
250 Watt High Pressure Sodium (Ornamental)	\$ 8.50
70 Watt High Pressure (Colonial)	\$ 7.82
(15-foot mounting height)	

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

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EXECUTIVE DIRECTOR
TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 535.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02820

BILLING DEMAND

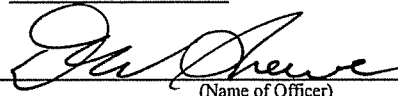
The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

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(Name of Officer)

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TI Burt Kirtley /CEO

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1 - Continued

BILLING DEMAND - Continued

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10 a.m. to 10 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The Consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Large Industrial Rate - Schedule C-1 - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: January 1, 2002

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(Name of Officer)

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TI Burt Kirtley /CEO

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TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

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TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02320

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

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(Name of Officer)

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TI. Burt Kirtley /CEO

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

BILLING DEMAND - Continued

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

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TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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TI Burt Kirtley/CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

TERMS OF PAYMENT

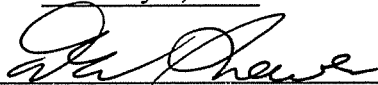
The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

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(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TI /CEO

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02220

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TI Burt Kirtley /CEO

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KENTUCKY
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EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

BILLING DEMAND - Continued

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

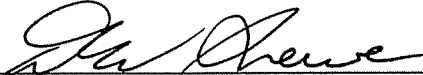
SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

By  CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

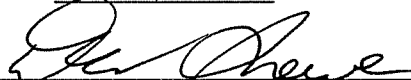
TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TI Burt Kirtley /CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.02841

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TI Burt Kirtley /CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Deroen*

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TI. *Brent Kirtley* /CEO

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in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.02341

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

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(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley CEO

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PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below, except during Force Majeur conditions:

- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT


The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

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DATE EFFECTIVE: January 1, 2002

TI.  CEO

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PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

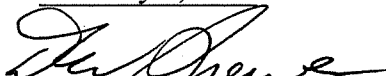
The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: January 1, 2002

ISSUED BY:


(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT  CEO

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PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

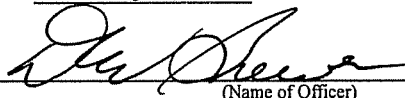
The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.77
Three-party pole attachment	\$4.21
Two-party anchor attachment	\$7.58
Three-party anchor attachment	\$5.00
Two-party grounding attachment	\$0.31
Three-party grounding attachment	\$0.19

Pedestal attachment = Same as respective pole charges.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TI /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

BILLING

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

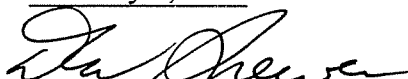
SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except when the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

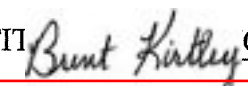
B. The strength of poles covered by this treatment shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TII  CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE

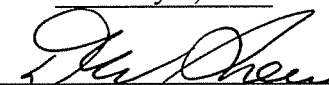
A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, and relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: January 1, 2002

BY:  / CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE - Continued

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS

A. Whenever rights-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party bear the cost of transferring its own attachments.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Deroen*
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TIT *Brent Kirtley* CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS - Continued

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought to conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption in service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO KRS 202.001 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS - Continued

D. - Continued

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, made an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

A. Periodic Inspections - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Made-Ready Inspection - Any "make-ready" inspection of "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide from a company authorized to do business in the Commonwealth of Kentucky:

Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any once accident or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

DATE OF ISSUE: January 1, 2002

ISSUED BY: *John Cheever*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TI <u>Brent Kirtley</u> /CEO
EFFECTIVE 1/1/2002 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

INSURANCE OR BOND - Continued

"The insurance or bond provided herein shall also be for the benefit of Blue Grass Energy Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Blue Grass Energy Cooperative Corporation."

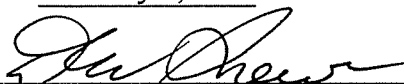
CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for any reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which the CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

By  CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
1/1/2002
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

ABANDONMENT - Continued

The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

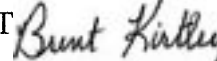
PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT  CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage from the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one-thousand dollars (\$1,000), for each one-hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Brent Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:006, SECTION 9 (1)

CLASSIFICATION OF SERVICE
Cable Television Attachment Rate - Continued

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TI Brent Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedule LP-1 Large Power, LP-2 Large Power, C-1 Large Industrial Rate, C-2 Large Industrial Rate, C-3 Large Industrial Rate, and B-1 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

A monthly demand credit per kW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TI Brent Kirtley / CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Interruptible Service - Continued

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand Billing - E.S.T.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's General Rules and Regulations or Terms and Conditions except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH

TI Brent Kirtley CEO

EFFECTIVE

1/1/2002

Commission of Kentucky SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Interruptible Service - Continued

5. The minimum original contract period shall be one year and thereafter until terminated be giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
8. A Customer=s plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer=s load necessitates the delivery of energy to the Customer=s plant over more than one circuit, the company may elect to connect its circuits to different points on the customer=s system.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TIT Burt Kirtley CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

1/1/2002

PUBLIC SERVICE COMMISSION SECTION 9 (1)

CLASSIFICATION OF SERVICE
Interruptible Service - Continued

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24-hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

(Name of Officer)

DATE EFFECTIVE: January 1, 2002

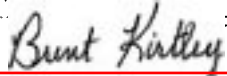
TITLE: CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: 1/1/2002

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH
CEO



EFFECTIVE
1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Four Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 58

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No.
Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
Availability of Service PER UNIT

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Customer charge (no usage) \$5.30 per meter per month

Energy charge per kwh 0.05598

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

DATE OF ISSUE January 1, 2002

ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE 2002

TITLE President
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of KY
in Case No. dated

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

For Fr Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 59
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R	RESIDENTIAL	RATE PER UNIT
<u>Terms of Payment</u>		

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE 1 2002
ISSUED BY [Signature] TITLE President, etc
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 60
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE
Availability PER UNIT

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First	10 kw of billing demand	No Charge
Over	10 kw of billing demand	\$3.18 per kw
Minimum Bill	First 30 kwh per month	\$5.39 per month
All Over	30 kwh per month	0.06163 per kwh

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.00

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fall Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 61
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
SCHEDULE C COMMERCIAL AND SMALL POWER	
<u>Determination of Billing Demand</u>	

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Terms of Payment

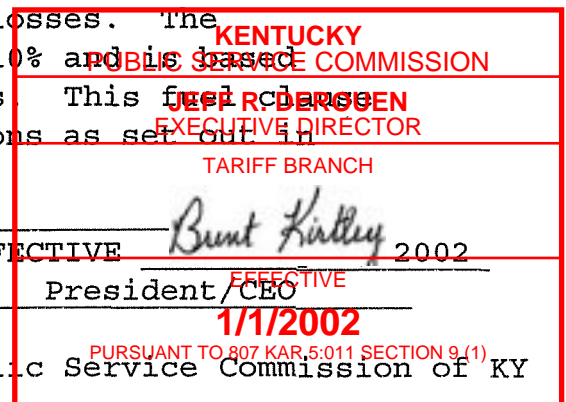
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	<u>January 1, 2002</u>	DATE EFFECTIVE	<u>2002</u>
ISSUED BY	<u>[Signature]</u>	TITLE	<u>President/CEO</u>
	Name of Officer		

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____



For For Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 62
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
Availability PER UNIT

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Demand Charge	per kw of billing demand	\$3.18
First	50 kwh per kw of billing demand	0.06464 per kwh
Next	100 kwh per kw of billing demand	0.06064 per kwh
Over	150 kwh per kw of billing demand	0.05074 per kwh

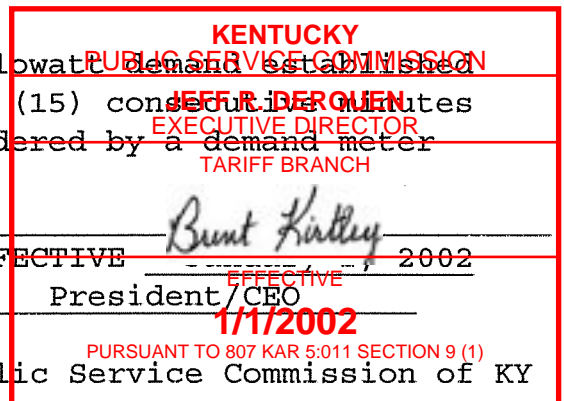
Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____



For For Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 63
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE
SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw)	PER UNIT
Power Factor Adjustment	

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumer requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Services

- (1) Motors having a rated capacity in excess of 10 horsepower.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Burt Kirtley
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For For Creek District
Comm. ity, Town or City
P.S.C. No. 1
Original Sheet No. 64
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE
SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw)	PER UNIT
<u>Terms of Payment</u>	

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE <u>January 1, 2002</u>	DATE EFFECTIVE <u>2002</u>
ISSUED BY <u>[Signature]</u>	TITLE <u>Presid</u>
Name of Officer	EFFECTIVE <u>1/1/2002</u>
Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____	

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For For Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 65
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE PER UNIT

- (1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing cooperative owned pole at a location suitable to both parties.
- (2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unity from dusk to dawn.
- (3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.08 each and every month.
- (4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.
- (5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.
- (6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the cooperative upon failure of the member to pay the charges set forth herein in accordance with the cooperative's established rules for billing and collecting electric accounts.
- (7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.
- (8) It is mutually agreed that the unit installed remain the property of the Cooperative in its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.
- (9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received.

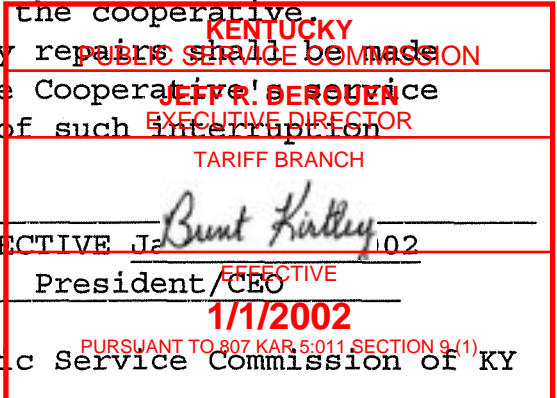
DATE OF ISSUE January 1, 2002

ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002

TITLE President/CEO
EFFECTIVE 1/1/2002

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____



For Four Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 66
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE
PER UNIT
No reductions will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the cooperative.
(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

<u>Type</u>	<u>Size</u>	<u>Watts Input</u>	<u>Hours Used</u>	<u>Kwh/Yr</u>	<u>Kwh/Month</u>
Sodium	100w	120	4,000	480	40

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE 1/1/2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer
Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE
1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

For East Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 67

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
PER UNIT
Availability of Service

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

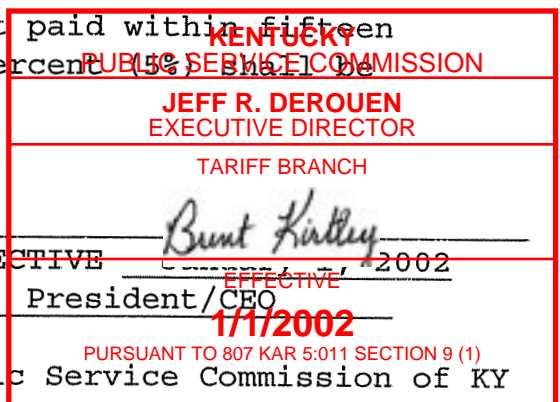
All kwh 0.03439

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY Jeff R. Deroquen TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____



For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 68

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
SCHEDULE R2 RESIDENTIAL MARKETING RATE	PER UNIT
<u>Fuel Adjustment</u>	

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE
1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 69

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw)	PER UNIT
Availability	

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$535.00 per month
Demand Charge (per kw of billing demand)	\$5.39 per kw
Energy Charge	\$0.02801 per kwh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable For Demand Billing - EST
--------	--

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
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May through September	10:00 a.m. to 10:00 p.m.
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DATE OF ISSUE	January 1, 2002	DATE EFFECTIVE	January 1, 2002
ISSUED BY	<u>Jeff R. Derouen</u>	TITLE	President/CEO
	Name of Officer		

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Franklin Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 70

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of
(a) and (b) below:
(a) The product of the billing demand multiplied by the demand charge, plus
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

[Signature]

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 71

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE 1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 72

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW)	
Availability	

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,069 per month
Demand Charge per kw of billing demand	\$5.39 per kw
Energy Charge	0.02301

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE	January 1, 2002	DATE EFFECTIVE	January 1, 2002
ISSUED BY	<u>Jeff R. DeRouen</u>	TITLE	President/CEO
	Name of Officer		

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 73

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw) RATE
PER UNIT
Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of
(a) or (b) below:
(a) The product of the billing demand multiplied by the demand charge, plus
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

[Signature]

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 74

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw)	
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of the seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 75

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw)	
Availability	

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,069 per month
Demand Charge (per kw of billing demand)	\$5.39 per kw
Energy Charge	0.02201 per kwh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

Hours Applicable for
Demand Billing - EST

October through April

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
EXECUTIVE DIRECTOR
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

TARIFF BRANCH
10:00 - 12:00 p.m.

DATE OF ISSUE	January 1, 2002	Date EFFECTIVE	January 1, 2002
ISSUED BY	<u>[Signature]</u>	TITLE	President/CEO
	Name of Officer		

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 76

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw)	PER UNIT
Minimum Monthly Charge	

The minimum monthly charge shall not be less than the sum of
(a) and (b) below:
(a) The product of the billing demand multiplied by the demand charge, plus
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE January 1, 2002
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

[Signature]

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F - Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 77

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw)	
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE January 1, 2002

ISSUED BY [Signature]
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DATE EFFECTIVE January 1, 2002

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 78

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$135.00
Demand Charge	4.34
Energy Charge	
First 425 kwhs per kw of billing demand	0.03940 per kwh
All Over 425 kwhs per kw of billing demand	0.03151 per kwh

Monthly Minimum

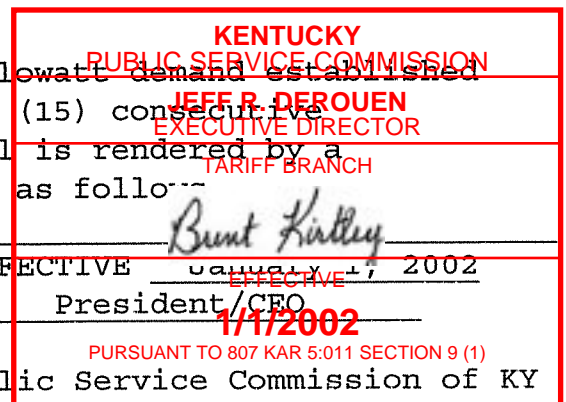
- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows

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For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 79
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT
Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .85 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

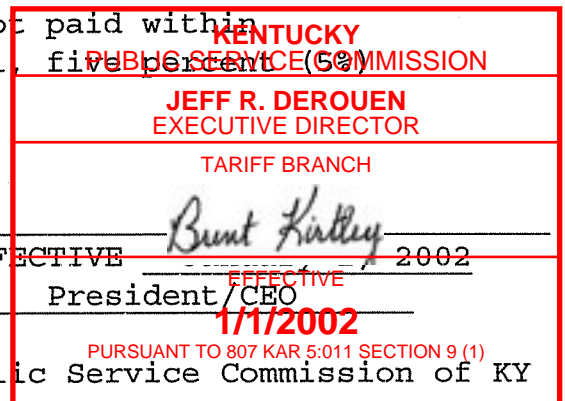
- (1) Motors having a rated capacity in excess of 10 horse-power must be three-phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent shall be added to the bill.

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For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 80

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT
Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 1, 2002
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DATE EFFECTIVE January 1, 2002
TITLE President/CEO

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 81
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	INDUSTRIAL & LARGE COMMERCIAL	RATE
SCHEDULE N	POWER SERVICE (Over 500 kw)	PER UNIT
<u>Availability</u>		

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$270.00
Demand Charge	4.34 per kw of billing demand
Energy Charge	
First	425 kwhs of billing demand 0.03540 per kwh
All Over	425 kwhs of billing demand 0.02751 per kwh

Monthly Minimum

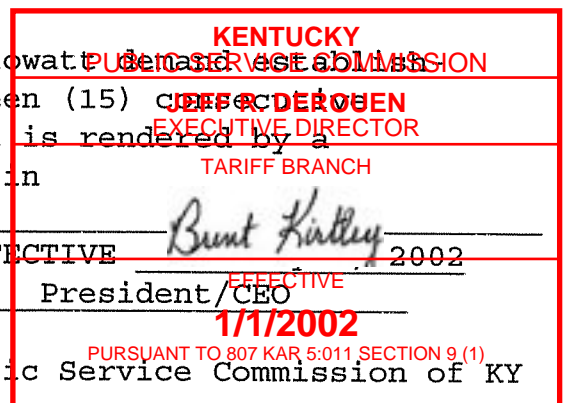
- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

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For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 82

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE N	INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw)	RATE PER UNIT
------------	--	------------------

the below listed hours:

<u>Months</u>	<u>Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .85 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

(1) Motors having a rated capacity in excess of 10 horse-power must be three phase.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DATE OF ISSUE January 1, 2002

DATE EFFECTIVE January 1, 2002

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TITLE President/CEO

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in Case No. _____ dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F - Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 83

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	INDUSTRIAL & LARGE COMMERCIAL	RATE
SCHEDULE N	POWER SERVICE (Over 500 kw)	PER UNIT
<u>Terms of Payment</u>		

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 1, . 2002 DATE EFFECTIVE January 1, 2002

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EXECUTIVE DIRECTOR

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F - Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 84
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with
a monthly energy usage equal to or greater than 425 hours
per kw of contract demand.

Monthly Rate

Consumer Charge	\$565.00
Demand Charge per kw of contract demand	\$5.39
Demand Charge per kw of billing demand in excess of contract demand	\$7.82
Energy Charge per kwh	0.02801

Billing Demand

The billing demand (kilowatt demand) shall be the contract
demand plus any excess demand. Excess demand occurs when
the consumer's peak demand during the current month exceeds
the contract demand. The load center's peak demand is
highest average rate at which energy is used during any fifteen
minute interval in the below listed hours for each month and
adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Name of Officer

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F - Creek District
Community, Town or City
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Blue Grass Energy
Name of Issuing Corporation

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Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
SCHEDULE B1 LARGE INDUSTRIAL RATE	
<u>Minimum Monthly Charge</u>	

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

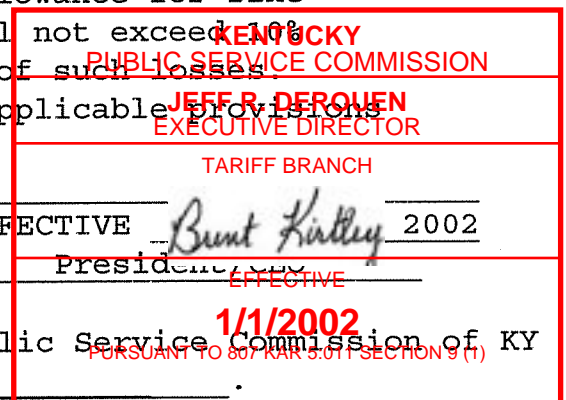
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	<u>January 1, 2002</u>	DATE EFFECTIVE	<u>2002</u>
ISSUED BY	<u>[Signature]</u>	TITLE	<u>President</u>
Name of Officer		EFFECTIVE	

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For Franklin Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 86

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Special Provisions PER UNIT

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

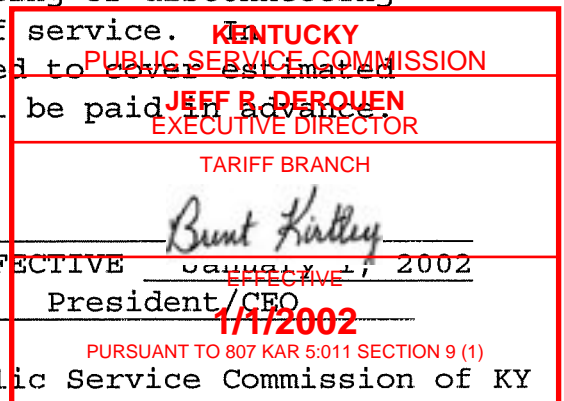
Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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DATE EFFECTIVE January 1, 2002
TITLE President/CEO

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For Franklin Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 87

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Standard Rider

This Interruptible Rate is a rider to Rate Schedules M, N, B1
C1, C2, and C3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where
that member will contract for an interruptible demand of not
less than 250 kW and not more than 20,000 kW, subject to a
maximum number of hours of interruption per year and a notice
period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following
matrix:

Annual Hours of Interruption

<u>Notice</u> <u>Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

DATE OF ISSUE January 1, 2002

ISSUED BY Jeff R. Deroen
Name of Officer

DATE EFFECTIVE January 1, 2002

TITLE President/CEO

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For For Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 88

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

This interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's ~~Rules and Regulations~~ **KENTUCKY PUBLIC SERVICE COMMISSION** except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE January 1, 2002

ISSUED BY *Jeff R. Deroen*
Name of Officer

DATE EFFECTIVE January 1, 2002

TITLE President/CEO
1/1/2002

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**KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Burt Kirtley

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 89

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE
PER UNIT

Conditions of Service

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.

6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum of billing demand in kW multiplied by the firm capacity rate, plus.
- C. Interruptible billing demand in kW multiplied by the interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE January 1, 2002

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PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR

TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fox Creek District
Comm ity, Town or City
P.S.C. No. 1
Original Sheet No. 90
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
INTERRUPTIBLE SERVICE	

Number and Duration of Interruptions

A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six (6) hours.

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve (12) hours.

C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

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DATE EFFECTIVE 2002
TITLE President
EFFECTIVE

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PUBLIC SERVICE COMMISSION

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TARIFF BRANCH

1/1/2002
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service

STANDARD RIDER

This Voluntary Interruptible Rate is a rider to Rate Schedule, LP-2 Large Power, C-1 Large Industrial, C-2 Large Industrial, C-3 Large Industrial, B-1 Large Industrial, B-2 Large Industrial and N-Industrial and Large Commercial.

APPLICABLE

In all territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 KW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

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(Name of Officer)

TITLE Brent Kirtley EO

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in Case No.: _____ Dated: _____

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

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1/1/2002

PURSUANT TO 807 KAR 5.014 SECTION 9 (1)

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service – Continued

equipment, within the Customer's premises, required for interruptible service.

5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

INTERRUPTIBLE CUSTOMER DATA REPORT

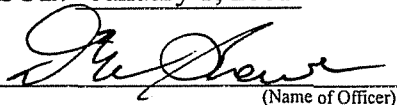
The Customer shall furnish to the Cooperative as Interruptible Customer Data Report. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.

DATE OF ISSUE: January 1, 2001

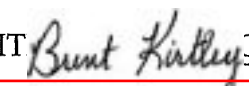
DATE EFFECTIVE: January 1, 2002

ISSUED BY: _____


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PUBLIC SERVICE COMMISSION

JEFF R. DEROEN
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TIT  CEO

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1/1/2002

PURSUANT TO 807 KAR 5.017 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated _____

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service – Continued

2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

DEMAND AND ENERGY INTERRUPTION

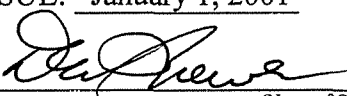
The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruption demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

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(Name of Officer)

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TARIFF BRANCH

TII  CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 55.01, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE
Voluntary Interruptible Service – Continued

demands.

TERMS OF INTERRUPTION

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The price and the potential savings. This savings will determined by the Cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The Customer shall specify:
 - a. The maximum demand in KW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

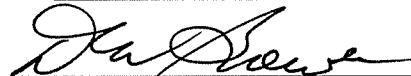
INTERRUPTION CREDITS

The interruption credit for each interruption period shall be equal to the interrupted energy kwh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

DATE OF ISSUE: January 1, 2001

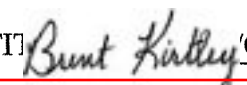
DATE EFFECTIVE: January 1, 2002

ISSUED BY: _____


(Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

TIT  CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Voluntary Interruptible Service – Continued

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

FAILURE TO INTERRUPT

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kw or greater, an excess charge will be applicable. This excess energy is equal to the difference for 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

TERM

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE: January 1, 2001

DATE EFFECTIVE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

TII *[Signature]* CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge (No usage) \$8.86 per month
All kWh Used .05892 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

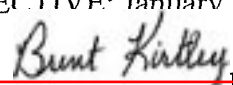
TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: January 1, 2002  nt/CEO
EFFECTIVE 1/1/2002 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

**FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)**

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES

All kWh Used .03535 per kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

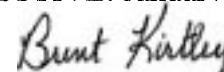
DATE EFFECTIVE: January 1, 2002

ISSUED BY: _____



**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

 nt/CEO

EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky on 1/1/2002

Case No.: _____ Dated: _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

Consumer Charge (No Usage)	\$23.87 per month
All kWh Used	.06053 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

Issued by authority of an Order of the Public Service Commission of ~~Ky~~ **Kent** in

Case No.: _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: ~~January 1, 2002~~ **January 1, 2002**

 **President/CEO**

EFFECTIVE

1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)
(continued)

CONDITIONS OF SERVICE

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

The minimum monthly charge for three-phase service shall be \$0.75 per KVA of installed transformer capacity or the minimum monthly charge as stated in the contract for service.

In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

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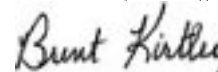
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Case No.: _____ Dated: _____

KENTUCKY
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EXECUTIVE DIRECTOR

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EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge (No Usage)	\$28.68 per month
All kWh Used	.03593 per kWh
All KW Demand Used	\$ 7.82 per KW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

 **ent/CEO**

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)
(continued)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.

TYPE OF SERVICE

Single-phase and three-phase where available at available voltages.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registration of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

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Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

 ent/CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 104

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)
(continued)

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Deroen*

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

Brent Kirtley President/CEO

EFFECTIVE

1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

Consumer Charge (No Usage)	\$40.16 per month
All kWh Used	.03341 per kWh
All KW Demand Used	\$ 7.82 per KW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

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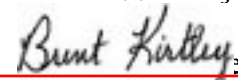
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: ~~January 1, 2002~~ **1/1/2002**

 **Brent Kirtley** President/CEO

EFFECTIVE

1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)
(continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

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Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

 nt/CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)
(continued)

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting Both power and lighting shall be billed at the foregoing rate.
3. Primary Service If service is furnished at 7,200/12,470 volts or above, a discount of 5% shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

 **Brent Kirtley**, President/CEO

EFFECTIVE

1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

Consumer Charge (No Usage)	\$40.16 per month
All kWh Used	.03256 per kWh
All KW Demand Used	\$ 5.39 per KW

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- The contract demand
- The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- The product of the billing demand multiplied by the demand charge, plus;
- The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

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Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

 ent/CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW (LPR 2, RATE 8)

(continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

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Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW (LPR 2, RATE 8)

(continued)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

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EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

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1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

Consumer Charge (No Usage)	\$2,373.00 per month
Energy Charge	.02999 for the first 425 kWh per KW of billing demand .02247 for all remaining kWh
Demand Charge	\$5.39 per KW

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- The contract demand
- The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- The product of the billing demand multiplied by the demand charge, plus;
- The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: January 1, 2002

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PUBLIC SERVICE COMMISSION

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EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)
(continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

DATE OF ISSUE: January 1, 2002

ISSUED BY: 

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.: _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

DATE EFFECTIVE: January 1, 2002

ent/CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)
(continued)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt (73 kWh/lamp)	\$8.26 per month
400 Watt (154 kWh/lamp)	\$12.88 per month
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

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Case No.: _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROEN
EXECUTIVE DIRECTOR**

DATE EFFECTIVE: January 1, 2002

TARIFF BRANCH

ent/CEO

EFFECTIVE

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C.KY No. _____ 1
Original Sheet No. 115
Cancelling P.S.C. No. _____
_____ Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE 5 – RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is considered more environmentally friendly.

- A. Applicable – to the entire territory serviced.
- B. Available – This schedule shall be made available to any consumer in the following listed block amounts:

100 kwh Block (Minimum size) or Greater

And where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement – An “Agreement for the Purchase of Renewable Resource Power shall be executed by the consumer prior to service under this schedule.
- D. Rates – The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kwh or \$2.75 per 100 kwh Block

This rate is in addition to the regular retail rates for power.

- E. Billing and Minimum Charge – Blocks of power contracted for under this tariff shall constitute the minimum amount of kwhs the all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kwh use is less than the contracted Renewable kwh amount, the customer shall pay for the full monthly block of kwhs originally contracted for.

DATE OF ISSUE: January 1, 2002

ISSUED BY: Jeff R. Deroen

Issued by authority of an Order of the Public Service Commission of Kentucky
In Case No.: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
TITLE: <u>Per Brent Kirtley</u>
EFFECTIVE 1/1/2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C.KY No. 1
Original Sheet No. 116
Cancelling P.S.C. No.
 Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE 5 – RENEWABLE RESOURCE POWER SERVICE - CONTINUED

- F. Terms of Service and Payment – This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service – the rate granted under this retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

DATE OF ISSUE January 1, 2002

DATE EFFECTIVE January 1, 2002

ISSUED BY: 

TITLE: President

Brent Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky

In Case No:

Dated:

**EFFECTIVE
1/1/2002**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH